

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF GMR LONDA HYDRO POWER PRIVATE LIMITED

Report on the Financial Statements

We have audited the accompanying Standalone IND AS financial statements of **GMR Londa Hydro Power Private Limited** ("the Company"), which comprises the Balance Sheet as at March 31, 2018, and the Statement of Profit and Loss including statement of Other Comprehensive Income, the Cash Flow Statement and the statement of Changes in Equity for the year then ended, and a summary of significant accounting policies and other explanatory information.

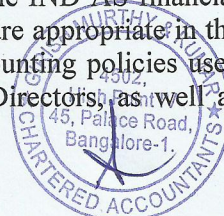
Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these IND AS financial statements that give a true and fair view of the state of affairs (financial position), Profit or loss (financial performance including other comprehensive income), cash flows and change in equity of the Company in accordance with the accounting principles generally accepted in India, including Indian Accounting Standards (IND AS) specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the companies (Indian Accounting Standards) Rules 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone IND AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these Standalone IND AS financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under. We conducted our audit of the standalone IND AS Financials Statements in accordance with the Standards on Auditing, issued by The Institute of Chartered Accountants of India, as specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone IND AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Standalone IND AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the Standalone IND AS financial statements.



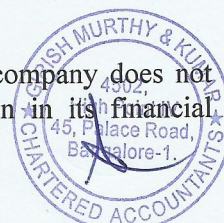
We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone IND AS financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, therefore said IND AS financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the company as at March 31st 2018, its losses including other comprehensive income, its cash flows and the changes in equity for the year ended on that date.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the Annexure A, a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by Section 143 (3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books
 - (c) The Balance Sheet, the Statement of Profit and Loss including statement of Other Comprehensive Income, the Cash Flow Statement and the statement of changes in equity dealt with by this Reports are in agreement with the books of account.
 - (d) In our opinion, the aforesaid Standalone IND AS financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the companies (Indian Accounting Standards) Rules, 2015 as amended,
 - (e) On the basis of written representations received from the directors as on March 31, 2018 and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2018 from being appointed as a director in terms of Section 164 (2) of the Act.
 - (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure B" to this report
 - (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - a. According to the information and explanations given to us, the company does not have any pending litigations to be disclosed on its financial position in its financial statements.



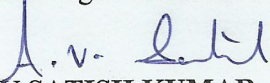
**GIRISH
MURTHY & KUMAR**
Chartered Accountants

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- b. The Company did not have any long term contracts including derivative contracts for which there were any material foreseeable losses.
- c. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

For GIRISH MURTHY & KUMAR

Chartered Accountants

Firm's registration number: 000934S


A.V.SATISH KUMAR

Partner

Membership number: 26526

Bangalore

20th April 2018



Annexure A as referred to in clause 1 of paragraph on report on other legal and regulatory requirements of our report of even date.

Re: GMR Londa Hydro Power Private Limited

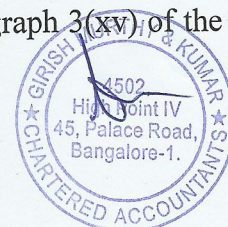
- i. (a) The company has maintained proper records showing full particulars including quantitative details and situation of Fixed Assets.
- (b) The Company has a regular programme of physical verification of its fixed assets by which all the fixed assets verified in a phased manner over a period of three years, which in our opinion, is reasonable having regard to the size of the company and the nature of its assets. As the company has capitalised most of its assets during the year, no physical verification is carried out during the year.
- (c) According to the information and explanations given to us and on the basis of our examination of the records of the Company, no immovable properties in the Company. Accordingly requirement under Paragraph 3 (i) of the Order with respect to immovable properties is not applicable.
- ii. The nature of company's operations does not warrant requirement of holding stocks and therefore had no stocks of finished goods, stores, spare part and raw materials. Thus, paragraph 3(ii) of the order is not applicable to the company.
- iii. In our opinion and according to the information and explanations given to us, the company has not granted any secured or unsecured loans to the companies, firms, or other parties listed in the register maintained under section 189 of the companies Act 2013.
- iv. In our opinion and according to the information and explanations given to us, the Company has not made any loans or investments. Accordingly requirement under Paragraph 3 (iv) of the Order is not applicable with respect to the loans and investments made under the provisions of section 185 and 186 of the Act.
- v. The company has not accepted deposits from the public during the year and as such this clause is not applicable.
- vi. Maintenance of cost records is not prescribed under sub-section (1) of Section 148 of the Companies Act, 2013, hence reporting under this clause does not arise.
- vii. (a) According to the information and explanations given to us and on the basis of our examination of the records of the company, in our opinion the Company is generally regular in payment of undisputed statutory dues including Provident Fund, income tax, Goods and service tax, Customs Duty, Wealth tax, Service tax, Value added tax and cess as applicable with appropriate authorities. We are informed by the company that the provisions of Employee state insurance scheme, Investor education and protection fund, and excise duty are not applicable.



(b) According to the information and explanations given to us, no undisputed amounts payable in respect of provident fund, income tax, customs duty, wealth tax, service tax, value added tax, cess, goods and service tax and other material statutory dues were in arrears as at 31st March 2018 for a period of more than six months from the date they became payable.

(c) Investor education and protection fund is not applicable to the Company.

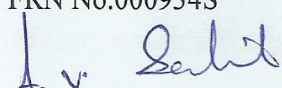
- viii. Based on our audit procedure and as per the information and explanation given by the management we are of the opinion that the company has not taken any loan from a financial institution or bank or Government or are there any dues to the debenture holders. Accordingly requirement under Paragraph 3 (viii) of the Order is not applicable.
- ix. The Company did not raise any money by way of initial public offer or further offer (including debt instruments) or has taken term loan during the year. Accordingly requirement under Paragraph 3 (ix) of the Order is not applicable.
- x. According to the information and explanations given to us, no fraud by the Company or on the Company by its officers or employees has been noticed or reported during the course of our audit.
- xi. According to the information and explanations given to us, and based on our examination of records of the Company, the company has not paid/provided any managerial remuneration during the year.
- xii. In our opinion and according to the information and explanations given to us, the Company is not a Nidhi company. Accordingly, paragraph 3(xii) of the Order is not applicable.
- xiii. According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards.
- xiv. According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year
- xv. According to the information and explanations given to us and based on our examination of the records of the Company, the company has not entered into non-cash transactions with directors or persons connected with him. Accordingly, paragraph 3(xv) of the Order is not applicable.



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xvi. The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934.

FOR GIRISH MURTHY & KUMAR
Chartered Accountants
FRN No.000934S


A V Satish Kumar
Partner.



Membership No: 26526

PLACE: Bangalore
DATE:20th April 2018

Annexure B to Auditors' Report of even date

Report on the Internal Controls on Financial Reporting under clause (i) of sub-section (3) of section 143 of the Companies Act, 2013 ("the Act")

Re: GMR Londa Hydropower Private Limited

We have audited the internal financial controls over financial reporting of **GMR Londa Hydropower Private Limited** ("the Company") as of 31 March 2018 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

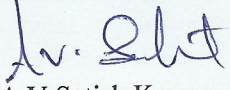
Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2018, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

FOR GIRISH MURTHY & KUMAR
Chartered Accountants
FRN No.000934S


A V Satish Kumar
Partner.
Membership No: 26526



PLACE: Bangalore
DATE: 20th April 2018

GMR Londa Hydropower Private Limited
Balance sheet as at 31st March, 2018

		(Amount in Rs.)	
Particulars	Notes	31-March-18	31-March-17
Assets			
Non-current assets			
Property, Plant & Equipment	3	125,755	181,101
Capital work-in-progress	4	566,630,550	566,630,550
Other non current assets	5	8,350,233	8,334,447
		575,106,539	575,146,098
Current assets			
Financial Assets			
Cash and cash equivalents	6	137,597	143,634
Other financial Assets	3	-	28,665
Other current assets	7	22,534,148	22,515,767
		22,671,745	22,688,066
Total Assets		597,778,284	597,834,164
Equity and liabilities			
Equity			
Equity Share Capital	8	100,000	100,000
Other Equity	9	(107,417,818)	(50,128,075)
		(107,317,818)	(50,028,075)
Liabilities			
Non-current liabilities			
Provisions	10	142,616	137,357
Deferred tax liabilities (Net)		-	-
		142,616	137,357
Current liabilities			
Financial Liabilities			
Borrowings	11	664,815,891	592,450,582
Other financial liabilities	12	39,425,260	52,350,347
Other current liabilities	13	501,133	2,775,832
Provisions	10	211,202	148,121
		704,953,486	647,724,882
Total Equity and liabilities		597,778,284	597,834,165

Corporate information 1
Summary of significant accounting policies 2
Other explanatory information 18-34
The accompanying notes form an integral part of the financial statements.

As per our report of even date

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 0009345

A. V. Satish Kumar

A.V.Satish Kumar

Partner

Membership no.: 26526

Place: New Delhi

Date: 20th April 2018



For and on behalf of the Board of directors

Harvinder Manocha

Harvinder Manocha

Director

DIN: 03272052

Place: New Delhi

Date: 20th April 2018

Rajib Misra

Rajib Misra

Director

DIN: 07820202



GMR Londa Hydropower Private Limited
Statement of profit and loss for the year ended 31st March 2018
(Amount in Rs.)

Particulars	Notes	31-March-18	31-March-17
Other Income	14	13,091	-
Total Income		13,091	-
Expenses			
Employee benefits expense	15	917,090	674,559
Finance cost	16	56,030,167	43,954,615
Depreciation	3	55,345	42,611
Other expenses	17	315,718	806,343
Total Expenses		57,318,320	45,478,129
Profit/(loss) before exceptional items and tax		(57,305,229)	(45,478,129)
Exceptional item		-	10,640
Profit / (Loss) before tax		(57,305,229)	(45,488,769)
Tax expenses			
Current tax		-	-
Deferred tax		-	-
Profit/(loss) for the period from continuing operations		(57,305,229)	(45,488,769)
Other comprehensive income		-	-
Remeasurement of define employee benefit plans		15,486	8,116
Total comprehensive income for the period		(57,289,743)	(45,480,653)
Earnings per equity share (For continuing operations)			
Basic		(5,729)	(4,548)
Diluted		(5,729)	(4,548)

Summary of significant accounting policies

2

The accompanying notes form an integral part of the financial statements.

This is the statement of profit & Loss referred to our report of even date

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 000934S


A.V. Satish Kumar

Partner

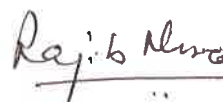
Membership no.: 26526


For and on behalf of the Board of directors

Harvinder Manocha

Director

DIN: 03272052


Rajib Misra

Director

DIN: 07820202

Place: New Delhi

Date: 20th April 2018

Place: New Delhi

Date: 20th April 2018



GMR Londa Hydropower Private Limited
Statement of Change in Equity for the year ended 31st March 2018

	Share capital	Equity component of Related Party Loans	Retained Earning	OCI	Other Equity	Total Equity
	Rs.	Rs.	Rs.			Rs.
As at 1st April 2016	100,000	42,951,431	(47,598,853)	-	(4,647,422)	(4,547,422)
During the period	-	-	(45,488,769)	8,116	(45,480,653)	(45,480,653)
As at 31st March 2017	100,000	42,951,431	(93,087,622)	8,116	(50,128,075)	(50,028,075)
During the period	-	-	(57,305,229)	15,486	(57,289,743)	(57,289,743)
As at 31st March 2018	100,000	42,951,431	(150,392,851)	23,602	(107,417,818)	(107,317,818)

For Girish Murthy & Kumar
Chartered Accountants
Firm Registration Number: 000934S

A.V. Satish Kumar

A.V. Satish Kumar
Partner
Membership no.: 26526



Place: New Delhi
Date: 20th April 2018

For and on behalf of the Board of directors

Harvinder Manocha

Harvinder Manocha
Director
DIN: 03272052

Place: New Delhi
Date: 20th April 2018

Rajib Misra

Rajib Misra
Director
DIN: 07820202



GMR Londa Hydropower Private Limited
Cash Flow Statement for the year ended 31st March, 2018

Particulars	(Amount in Rs.)	
	31-Mar-18	31-Mar-17
Cash flow from operating activities		
Profit before tax from continuing operations	(57,305,229)	(45,488,769)
Profit before tax	(57,305,229)	(45,488,769)
Decrease / (increase) other Financial assets	28,665	-
Decrease / (increase) Other financial liability	(12,925,087)	44,045,627
Decrease / (increase) Other Current liability	(2,274,699)	2,006,951
Finance cost	56,030,167	43,954,615
Depreciation	55,345	42,611
Remeasurement of define employee benefit plans	15,486	8,116
Net cash flow from/ (used in) operating activities (A)	(16,375,351)	44,569,151
Cash flows from investing activities		
Purchase of Fixed Assets,Including CWIP and capital advances	-	(9,387,778)
Decrease / (increase) other Non current assets	(15,786)	4,675
Decrease / (increase) short term loans and advances	(18,381)	(22,270,379)
Increase / (Decrease) in long term provisions	5,259	34,865
Increase / (decrease) in short-term provisions	63,080	22,792
Net cash flow from/ (used in) investing activities (B)	34,173	(31,595,826)
Cash flows from financing activities		
Proceeds from short-term borrowings	72,365,309	30,875,000
Finance cost	(56,030,167)	(43,954,615)
Net cash flow from/ (used in) in financing activities (C)	16,335,142	(13,079,615)
Net increase/(decrease) in cash and cash equivalents (A + B + C)	(6,037)	(106,290)
Cash and cash equivalents at the beginning of the period	143,634	249,924
Cash and cash equivalents at the end of the period	137,597	143,634
Components of cash and cash equivalents		
With banks- on current account	136,278	83,348
Cash in Hand	1,319	60,286
Total cash and cash equivalents (note 5)	137,597	143,634

Notes:

1. The above cash flow statement has been compiled from and is based on the Balance Sheet as at 31st March 2018 and the related statements of profit and loss for the period ended on that date.

2.Effective April 1, 2017, the company adopted the amendment to Ind AS 7, which requires entities to provide disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes, suggesting inclusion of a reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities, to meet the disclosure requirement. The reconciliation is given as below:

Reconciliation to liabilities whose cash flow movements are disclosed as part of financing activities.

Particulars	1-Apr-17	Cash flows	Non-Cash changes	31-Mar-18
			Fair value changes	
Short term Borrowings-Related party	592,450,582	72,365,309	-	664,815,891
Short term Borrowings-Bank	-	-	-	-
Total	592,450,582	72,365,309	-	664,815,891

As per our report of even date

For Girish Murthy & Kumar
Chartered Accountants
Firm Registration Number: 000934S

A.V. Satish Kumar

A.V.Satish Kumar
Partner
Membership no.: 26526

Place: New Delhi
Date: 20th April 2018



For and on behalf of the Board of directors

Harvinder Manocha

Harvinder Manocha
Director
DIN: 03272052

Place: New Delhi
Date: 20th April 2018

Rajib Misra

Rajib Misra
Director
DIN: 07820202



Related Party Transaction Details
For the year ended March 31,2018

Balance Sheet

GMR Londa Hydropower Private Limited (GLHPPL)

Code : C2550

A. Receivable/Reimbursement/Sundry Debtors/Deposits Paid/Interest receivable

SI No	Inter Company	IC Code	Transaction Description	Main Head	Sub Head	Transaction GL	Show in Financials ICAAP Amount	Ind AS adjustment Amount	Total (ICAAP + IND AS Adjustments)	DTL/(DTA) on Ind AS Adjustments	(Rs. in Units)
1	GMR Power Corporation Limited (GPCL)	IC2100	Interest on ICD	Other current liabilities	Other Liabilities	2030500106	900,000.00	-	900,000.00	-	

B. Payable/Sundry Creditors/Deposits Received/Interest Payable

SI No	Inter Company	IC Code	Transaction Description	Main Head	Sub Head	Transaction GL	Show in Financials ICAAP Amount	Ind AS adjustment Amount	Total (ICAAP + IND AS Adjustments)	DTL/(DTA) on Ind AS Adjustments	(Rs. in Units)
1	GMR Corporate Affairs Private Limited (GCAPL)	IC6610	Skip House rental	Other current liabilities	Other Liabilities	2030500106	158,125.00	-	158,125.00	-	
2	GMR Bundelband Energy Private Limited (GBEPL)	IC2070	Interest on ICD	Other current liabilities	Non Trade payable	1030600998	34,443,438.00	-	34,443,438.00	-	
3	GMR Power Corporation Limited (GPCL)	IC2100	Interest on ICD	Other current liabilities	Non Trade payable	1030600998	3,150,000.00	-	3,150,000.00	-	
4	GMR AEROSTRUCTURE SERVICES LTD (GASSL)	IC1150	REIMB OF CSR ACTIVITIES EXP	Other current liabilities	Non Trade payable	1030600998	1,09,164.00	-	1,09,164.00	-	
5	GMR Varalakshmi Foundation		Loan Fees	Other current liabilities	Other Liabilities	2030500106	1,267,967.00	-	1,267,967.00	-	
6	GMR Enterprises Pvt. Ltd.		Interest on ICD	Other current liabilities	Other Liabilities	6100099505	1,120.00	-	1,120.00	-	
7	Dhruvi Securities Private Limited (DSP.L)	IC6111	Interest on ICD	Other current liabilities	Non Trade payable	1030600998	288,173.00	-	288,173.00	-	

C. Loan taken from Group Companies/Share Application money refundable/Other Loans

SI No	Inter Company	IC Code	Transaction Description	Main Head	Sub Head	Transaction GL	Show in Financials ICAAP	Equity component of Related party loans/Debentures	Notional Interest Expense accrued till date	DTL/(DTA) on Ind AS Adjustments	IND AS Loan Amount
2	GMR Power Corporation Limited (GPCL)	IC2100	ICD	Short term borrowings	Short Term Borrowings	2030500011	50,000,000.00	-	-	-	50,000,000.00
3	GMR Bundelband Energy Private Limited (GBEPL)	IC2070	ICD	Short term borrowings	Short Term Borrowings	2030500010	162,000,000.00	-	-	-	162,000,000.00
4	GMR AEROSTRUCTURE SERVICES LTD (GASSL)	IC1150	ICD	Short term borrowings	Short Term Borrowings	2030500010	361,405,309.00	-	-	-	361,405,309.00
5	GMR Generation Asset Limited (GGAL)(Formerly GM	IC2361	ICD	Short term borrowings	Short Term Borrowings	2030500010	91,410,582.00	-	-	-	91,410,582.00

D. Share Capital

SI No	Inter Company	IC Code	Transaction Description	Main Head	Sub Head	Transaction GL	Show in Financials ICAAP Amount	Ind AS adjustment Amount	Total (ICAAP + IND AS Adjustments)	DTL/(DTA) on Ind AS Adjustments	(Rs. in Units)
1	GMR Generation Asset Limited (GGAL)(Formerly GM	IC2361	Share Capital	Share Capital	Equity Issued and Subscribed-fully paid-up	2010101006	100,000.00	-	100,000.00	-	

For Girish Murthy & Kumar
Firm registration number: 00093945
Chartered Accountants

A.v. Subh

A.V.Satish Kumar
Partner
Membership no.: 26526

Place: New Delhi
Date: 20th Apr 2018



For and on behalf of the Board of Directors

Harinder Manocha

Harinder Manocha
Director
DIN: 03272052



Related Party Transaction Details
For the year ended March 31,2018

Profit & Loss

GMR Londa Hydropower Private Limited (GLHPPL)
Code : C2550

A. Expense

SI No	Inter Company	IC Code	Transaction Description	Main Head	Sub Head	Transaction GL	Show In Financials ICAAP Amount	Ind AS adjustment Amount	Total (IGAAP + IND AS Adjustments)	DTL/(DTA) on Ind AS Adjustments	(Rs. in Units)
1	GMR Corporate Affairs Private Limited (GCAPL)	IC6610	Skip House rental	Other expenses	Rent (including land lease rentals)	6050001001	43,125.00	*	43,125.00	*	
2	GMR Power Corporation Limited (GPCL)	IC2100	Interest on ICD	Finance costs	Interest	6200014002	3,500,000.00	*	3,500,000.00	*	
3	Diruvu Securities Private Limited (DSPL)	IC6111	Interest on ICD	Finance costs	Interest	6200014005	36,612,666.00	*	36,612,666.00	*	
4	GMR Bundelkhand Energy Private Limited (GBEPL)	IC2070	Interest on ICD	Finance costs	Interest	6200014005	15,795,000.00	*	15,795,000.00	*	
5	GMR Enterprise Pvt. Ltd.		Reimb. of Emp Ins.EDLI CHGS FY-15-16	Other expenses	Insurance	6001002002	900.00	*	900.00	*	
6	GMR Enterprise Pvt. Ltd.		Logo Fee	Other expenses	Logo Fees	6100099505	1,120.00	*	1,120.00	*	
7	GMR AEROSTRUCTURE SERVICES LTD (GASSL)	IC1150	Interest on ICD	Finance costs	Interest	6200014005	121,293.56	*	121,293.56	*	

For Girish Murthy & Kumar:
Firm registration number: 0009345
Chartered Accountants

A.v. 200

A.V. Satish Kumar
Partner
Membership no.: 26526

Place: New Delhi
Date: 20th Apr 2018

For and on behalf of the Board of Directors

Harvinder Manocha
Director
DIN: 03272052



GMR Londa Hydropower Private Limited
Statement of standalone assets and liabilities

Amount in Rs

Particulars		31-March-18 (Audited)	31-March-17 (Audited)
1	ASSETS		
a)	Non-current assets		
	Property, plant and equipment	125,755	181,101
	Capital work in progress	566,630,550	566,630,550
	Deferred tax assets (net)		
	Other non-current assets	8,350,233	8,334,447
		575,106,539	575,146,098
b)	Current assets		
	Financial assets		
	Loans and advances	-	-
	Cash and cash equivalents	137,597	143,634
	Other financial assets	-	28,665
	Other current assets	22,534,148	22,515,767
		22,671,745	22,688,066
	TOTAL ASSETS (a+b)	597,778,283	597,834,164
2	EQUITY AND LIABILITIES		
a)	Equity		
	Equity share capital	100,000	100,000
	Other equity	(107,417,818)	(50,128,075)
	Total equity	(107,317,818)	(50,028,075)
b)	Non-current liabilities		
	Financial liabilities		
	Borrowings	-	-
	Provisions	142,616	137,357
	Deferred tax liabilities (net)	-	-
		142,616	137,357
c)	Current liabilities		
	Financial liabilities		
	Borrowings	664,815,891	592,450,582
	Other financial liabilities	39,425,260	52,350,347
	Other current liabilities	501,133	2,775,832
	Provisions	211,202	148,121
		704,953,486	647,724,882
	TOTAL EQUITY AND LIABILITIES (a+b+c)	597,778,284	597,834,164



GMIR Londa Hydropower Private Limited					
Statement of Standalone Unaudited / Audited Financial Results for the year ended 31/03/2018					
Particulars					
(Refer Notes Below)		Quarter ended		Year ended	
		31-March-18	31-Dec-2017	31-March-17	31-March-17
		(Refer Note 1)	Un Audited	Audited	Audited
A Continuing Operations:					
1	Revenue				
a) Revenue from operations		-	-	-	-
b) Sales/income from operations		-	-	-	-
c) Other operating income		-	-	-	-
b) Other income		-	-	-	-
i) Foreign Exchange Fluctuation (Net)		0	13,091	-	-
ii) Others		-	-	-	-
Total revenue		0	13,091	-	13,091
2	Expenses				
(a) Employee benefit expense		183,228	250,918	144,757	917,090
(b) Finance costs		13,078,187	14,711,181	14,711,181	56,030,167
(c) Depreciation and amortisation expenses		13,647	13,950	28,293	55,345
(d) Other expenses		35,811	107,543	211,632	806,343
Total expenses		13,310,872	14,742,173	15,095,863	57,318,320
Profit/(loss) from continuing operations before exceptional items and tax expense (1-2)		(13,310,872)	(14,729,082)	(15,095,863)	(45,478,129)
3	Exceptional items				
4	Profit/(loss) from continuing operations before tax expenses (3 ± 4)				
(13,310,872)		10,640	10,640	(57,305,229)	10,640
5	Tax expenses of continuing operations				
(a) Current tax		-	-	-	-
(b) Deferred tax		-	-	(204,733)	-
Profit/(loss) after tax from continuing operations (5 ± 6)		(13,310,872)	(14,729,082)	(14,901,770)	(45,488,769)
6	Discontinued Operations				
7	Profit/(loss) from discontinued operations before tax expenses				
(a) Current tax		-	-	-	-
(b) Deferred tax		-	-	-	-
Profit/(loss) after tax from discontinued operations (8 ± 9)		(13,310,872)	(14,729,082)	(14,901,770)	(45,488,769)
8	Other Comprehensive Income:				
(1) (i) Items that will not be reclassified to profit or loss		294	11,789	12,259	8,116
(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-	-	-
(2) (i) Items that will be reclassified to profit or loss		-	-	-	-
(ii) Income tax relating to items that will be reclassified to profit or loss		-	-	-	-
Total other comprehensive income, net of tax for the respective periods		294	11,789	12,259	8,116
9	Total comprehensive income for the respective periods (11 ± 13) (comprising Profit/(loss) and Other comprehensive income (net of tax) for the respective periods)	(13,310,578)	(14,717,293)	(14,889,511)	(45,480,653)
10	Earnings per equity share				
a) Basic/ Diluted before Exceptional items		(1,331.09)	(1,472.91)	(1,509.59)	(4,547.81)
b) Basic/ Diluted after Exceptional items		(1,331.09)	(1,472.91)	(1,509.59)	(4,547.81)
a) Basic/ Diluted EPS from continued operations		(1,331.09)	(1,472.91)	(1,509.59)	(4,547.81)

Note 1 -
The figures of the last quarter of current and previous years are the balancing figures between the audited figures in respect of the full financial year and the published unaudited year to date figures for nine months ended for the respective years



3 Property, Plant & Equipment

Particulars	(Amount in Rs.)		
	Plant & Machinery	Furniture & Fixtures	Office Equipment
At Cost			
As at 1st April 2016	129,826	271,900	65,085
Additions	-	-	-
Disposals	-	14,600	-
Exchange Differences	-	-	-
As at 31st March 2017	129,826	257,300	65,085
Additions	-	-	-
Disposals	-	-	-
Exchange Differences	-	-	-
As at 31st March 2018	129,826	257,300	65,085
Depreciation and impairment			
As at 1st April 2016	38,543	154,830	24,924
Depreciation for the year	9,187	32,723	10,903
Impairment	-	-	-
Disposals	-	-	-
Exchange Differences	-	-	-
As at 31st March 2017	47,730	187,553	35,827
Depreciation for the year	9,187	35,255	10,903
Impairment	-	-	-
Disposals	-	-	-
Exchange Differences	-	-	-
As at 31st March 2018	56,918	222,808	46,730
Net Book Value			
As at 1st April 2016	91,283	117,070	40,161
As at 31st March 2017	82,096	69,747	29,258
As at 31st March 2018	72,908	34,492	18,355

Ind AS 101 Exemption: The Company has availed the exemption available under Ind AS 101, whereas the carrying value of PPE has been carried forwarded at the amount as determined under the previous GAAP. Considering the FAQ issued by the ICAI, regarding application of Deemed cost, the company has disclosed the Cost as at 1 April 2015 net of accumulated depreciation. However, information regarding gross block of assets, accumulated depreciation has been disclosed by the Company separately as follows: Disclosure of previous GAAP values considered as deemed cost in Ind AS financial statements on transition date.

4 Capital Work in Progress

	(Amount in Rs.)	
	31-March-18	31-March-17
CWP		
CWP-Interest Others	43,100,268	43,100,268
CWP-Salaries, allowances and benefits to employee	63,644,122	63,644,122
CWP-Contribution to provident fund and others	24,228,478	24,228,478
CWP-Self welfare expenses	801,918	801,918
CWP-Rent & Hirecharges	9,832,326	9,832,326
CWP-Rates and Taxes	9,514,900	9,514,900
CWP-Bank/ other finance charges	1,652,506	1,652,506
CWP-Repairs & Maintenance - Others	464,802	464,802
CWP-Consultancy & Professional Charges	2,637,020	2,637,020
CWP-Electricity charges	359,077,053	359,077,053
CWP-Meetings & Seminars	1,127,882	1,127,882
CWP-Travelling and conveyance	1,697,055	1,697,055
CWP-Communication Expenses	27,188,888	27,188,888
CWP-Insurance	3,053,132	3,053,132
CWP-Depreciation	26,223	26,223
CWP-Guest House Maintenance	237,488	237,488
CWP-Printing & Stationery	2,884,495	2,884,495
CWP-Miscellaneous Expenses	1,196,066	1,196,066
CWP-Advertisement Expenses	9,838,040	9,838,040
CWP-Project/ Business Development	114,681	114,681
CWP-Security Charges	3,214,321	3,214,321
CWP-Miscellaneous Income	1,459,350	1,459,350
	360,466	360,466
	566,630,350	566,630,350



5 Other non current assets

Gratuity
Capital Advances

(Amount in Rs.)	
Non Current	
31-March-18	31-March-17
190,233	174,447
8,160,000	8,160,000
8,350,233	8,334,447

6 Cash and cash equivalents

Cash in Hand
Balances with bank in current accounts

(Amount in Rs.)	
Current	
31-March-18	31-March-17
1,319	60,286
136,278	83,348
137,597	143,634

7 Other Current Assets

Prepaid expenses
Advance recoverable

(Amount in Rs.)	
31-March-18	31-March-17
-	12,478
22,534,148	22,503,289
22,534,148	22,515,767



8 Share capital

Authorised Share Capital

Equity shares, face value of Rs.10 each
As at 1st April 2016 100,000 10,000,000
Increase/(decrease)during the year - -
As at 31st March 2017 100,000 10,000,000
Increase/(decrease)during the year - -
As at 31st March 2018 100,000 10,000,000

Issued Equity Capital

Equity shares of Rs.10 each issued, subscribed & fully paid
As at 1st April 2016 10,000 100,000
Increase/(decrease)during the year - -
As at 31st March 2017 10,000 100,000
Increase/(decrease)during the year - -
As at 31st March 2018 10,000 100,000

a. Reconciliation of Shares Outstanding at the beginning and end of the reporting year

Equity Shares	31-March-18		31-March-17	
	No	Amounts in INR	No	Amounts in INR
At the beginning of the year	10,000	100,000	10,000	100,000
Issued during the year	-	-	-	-
Outstanding at the end of the year	10,000	100,000	10,000	100,000

b) Terms/ rights attached to equity shares

The company has only one class of shares having a par value of Rs. 10 per share. Each holder of equity is entitled to one vote per share. In the event of liquidation of the company the holder of equity shares would be entitled to receive remaining assets of the company after distribution of all preferential amounts.

c) shares held by holding/ultimate holding company and/ or their subsidiaries/associates

Out of equity issued by the company, shares held by its holding company, ultimate holding company and their subsidiaries/associates are as below:

Particulars	31-March-18	31-March-17
GMR Energy Limited (Along with its nominee), the holding company		
GMR GENERATION ASSETS LIMITED (earlier know as GMR Renewable Energy Ltd.) WEF 29 Sept 2016	100,000	100,000
10,000 (March 31, 2017: 10,000) equity shares of Rs. 10 each		

D) Details of shareholders holding more than 5% shares in the company

Particulars	31-March-18		31-March-17	
	No	% holding in	No	% holding in
Equity shares of Rs 10 each fully paid				
GMR Energy Limited (Along with its nominee), the holding company				
GMR GENERATION ASSETS LIMITED (earlier know as GMR Renewable Energy Ltd.) WEF 29 Sept 2016	10000	100%	10000	100%

As per records of the Company, including its register of shareholders/ members and other declaration received from shareholders regarding beneficial interest, the above shareholding

represent both legal and beneficial ownership of shares

e. No Shares have been issued by the Company for consideration other than cash, during the period of five years immediately preceding the reporting date.

F. Shares reserved for issue under options

There are no shares reserved for issue under options and contract/commitments for the sale of shares/disinvestment.



9 Other Equity

As at 1st April 2016
Profit/(loss for the period)
As at 31st March 2017
Profit/(loss for the period)
As at 31st March 2018

Equity component of other financial instruments	Reserves & Surplus		Total
	Equity component of related party loan	Retained Earnings	
	42,951,431	(47,598,853)	(4,647,422)
		(45,480,653)	(45,480,653)
	42,951,431	(93,079,506)	(50,128,075)
	42,951,431	(57,289,743)	(14,338,312)
	42,951,431	(150,369,249)	(107,417,818)

10 Provisions
Provision for PL & Sick leave benefits
Provision for O/s expenses
Provision for other employee benefits

Non Current	Current	
	31-March-17	31-March-18
	142,616	137,357
	-	75,269
	-	55,900
	-	80,033
	142,616	211,202
		148,121

11 Financial Liabilities
Borrowings
Inter corporate deposits form group company (unsecured) *

(Amount in Rs.)	
31-March-18	31-March-17
664,815,891	592,450,582
664,815,891	592,450,582

This above amount includes:

Secured Borrowings
Unsecured Borrowings

* The Company has accepted intercorporate deposits from its holding company and from its fellow subsidiary companies, which is repayable within one year from date of deposit or on demand. Interest on deposit from holding company is Nil (March 31,2017: Nil) and from fellow subsidiary companies is ranging from 9.00% to 13.75%.

12 Other financial liabilities
Non trade payables-Group Companies
Non trade payables-Others

(Amount in Rs.)	
31-March-18	31-March-17
39,417,988	52,246,503
7,272	103,844
39,425,260	52,350,347

13 Other current liabilities

Others
TDS Payable

(Amount in Rs.)	
31-March-18	31-March-17
45,367	31,176
455,766	2,744,656
501,133	2,775,832



GMR Londa Hydropower Private Limited

Notes to Statement of profit and loss for the period ended 31st March 2018

(Amount in Rs.)

14 Other Income

Miscellaneous Income

31-March-18	31-March-17
13,091	-
13,091	-

15 Employee benefit expense

Salaries, wages and bonus

Contribution to provident and other fund

Staff welfare expenses

31-March-18	31-March-17
851,306	638,504
65,783	15,784
-	20,271
917,090	674,559

16 Finance Cost

Interest

Bank Charges

31-March-18	31-March-17
56,028,959	43,949,527
1,208	5,088
56,030,167	43,954,615

17 Other expenses

Rent & Hirecharges

Repairs & Maintenance - Others

Rates and taxes

Electricity charges

Meetings & Seminars

Communication Expenses

Insurance

Guest House Maintainance

Printing & Stationery

Miscellaneous Expenses

Project/ Business Development

Payment to auditor (Refer details below)

Business Promotion

Consultancy

Travelling and conveyance

31-March-18	31-March-17
57,875	173,175
-	7,300
15,604	22,859
-	2,350
34,800	22,250
-	5,849
-	3,395
-	125,296
8,967	2,020
58,507	16,108
-	293,056
41,150	40,250
55,761	-
31,925	92,435
11,128	-
315,718	806,343

Payment to auditor

Particular	31-March-18	31-March-17
As auditor:		
Audit fee	17,700	17,250
Limited review	23,450	23,000
	41,150	40,250



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

1. Corporate Information:

GMR Londa Hydro Power Private Limited was incorporated on 05th Nov 2008 and promoted as a Special Purpose Vehicle (SPV) by GMR Energy Limited, the holding company and incorporated under the provisions of the Companies Act 2013 to develop and operate 225 MW hydro based power project in Talong, District of Arunachal Pradesh. The company is in the process of setting up of the project.

The financial statements were approved for issue in accordance with a resolution of the directors on 20th April 2018.

2. Summary of Significant Accounting Policies

a. Basis of Preparation:

The financial statements are prepared in accordance with Indian Accounting Standards (Ind AS), under the historical cost convention on the accrual basis except for certain financial instruments which are measured at fair values, the provisions of Companies Act, 2013 (the 'Act') (to the extent notified). The Ind AS are prescribed under section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and relevant amendment rules issued thereafter.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

The financial statements are presented in Indian Rupees (INR).

Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is treated as current when it is:

- a) Expected to be realised or intended to be sold or consumed in normal operating cycle
- b) Held primarily for the purpose of trading
- c) Expected to be realised within twelve months after the reporting period, or
- d) Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

All other assets are classified as non-current.

A liability is current when:

- a) It is expected to be settled in normal operating cycle
- b) It is held primarily for the purpose of trading
- c) It is due to be settled within twelve months after the reporting period, or
- d) There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

All other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

Property, plant and equipment

On transition to Ind AS, the company has elected to continue with the carrying value of all of its property, plant and equipment as at 31 March 2015, measured as per the previous GAAP and use that carrying value as the deemed cost of the property, plant and equipment as on 1 April 2015.

Property plant and equipment are stated at acquisition cost less accumulated depreciation and cumulative impairment. Such cost includes the cost of replacing part of the plant and equipment and borrowing costs for long-term construction projects if the recognition criteria are met.

Recognition:

The cost of an item of property, plant and equipment shall be recognised as an asset if, and only if:

- (a) it is probable that future economic benefits associated with the item will flow to the entity; and
- (b) the cost of the item can be measured reliably.

When significant parts of plant and equipment are required to be replaced at intervals, Company depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in profit or loss as incurred.

Gains or losses arising from de-recognition of tangible assets are measured as the difference between the net disposable proceeds and the carrying amount of the asset and are recognized in the Statement of Profit and Loss when the asset is derecognized.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

Further, When each major inspection is performed, its cost is recognised in the carrying amount of the item of property, plant and equipment as a replacement if the recognition criteria are satisfied.

Any remaining carrying amount of the cost of the previous inspection (as distinct from physical parts) is derecognized.

Machinery spares which are specific to a particular item of fixed asset and whose use is expected to be irregular are capitalized as fixed assets.

Spare parts are capitalized when they meet the definition of PPE, i.e., when the company intends to use these during more than a period of 12 months.

Assets under installation or under construction as at the balance sheet date are shown as Capital Work in Progress and the related advances are shown as Loans and advances.

All Project related expenditure viz, civil works, machinery under erection, construction and erection materials, pre-operative expenditure incidental / attributable to construction of project, borrowing cost incurred prior to the date of commercial operation and trial run expenditure are shown under Capital Work-in-Progress. These expenses are net of recoveries and income from surplus funds arising out of project specific borrowings after taxes.

Intangible assets

Intangible assets comprise technical know how and computer software . Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in an amalgamation in the nature of purchase is their fair value as at the date of amalgamation. Following initial recognition, intangible assets are carried at cost less accumulated amortization and accumulated impairment losses, if any.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in the statement of profit and loss unless such expenditure forms part of carrying value of another asset.

Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit or loss when the asset is derecognised.

The above periods also represent the management estimated economic useful life of the respective intangible assets.

Depreciation



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

The depreciation on the tangible fixed assets is calculated on a straight-line basis using the rates arrived at, based on useful lives estimated by the management, which coincides with the lives prescribed under Schedule II of Companies Act, 2013. Assets individually costing less than Rs. 5,000, which are fully depreciated in the year of acquisition.

Depreciation on additions is being provided on a pro-rata basis from the date of such additions. Similarly, depreciation on assets sold/disposed off during the year is being provided up to the dates on which such assets are sold/disposed off. Modification or extension to an existing asset, which is of capital nature and which becomes an integral part thereof is depreciated prospectively over the remaining useful life of that asset.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

Leasehold land is amortised over the tenure of the lease except in case of power plants where it is amortised from the date of commercial operation. Leasehold improvements are the amortised over the primary period of the lease or estimated useful life whichever is shorter.

Foreign currency translation

Functional and presentation currency

Items included in the financial statements are measured using the currency of the primary economic environment in which the entity operates (the functional currency). The standalone financial statements are presented in Indian rupee (INR), which is Company's functional and presentation currency.

Transaction and balances

Transactions in foreign currencies are initially recorded by the Company at their respective functional currency spot rates at the date the transaction first qualifies for recognition.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of the following:

a) Exchange differences arising on monetary items that forms part of a reporting entity's net investment in a foreign operation are recognised in profit or loss in the separate financial statements of the reporting entity or the individual financial statements of the foreign operation, as appropriate. In the financial statements that include the foreign operation and the reporting entity (e.g., consolidated financial statements when the foreign operation



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

is a subsidiary), such exchange differences are recognised initially in OCI. These exchange differences are reclassified from equity to profit or loss on disposal of the net investment.

b) Tax charges and credits attributable to exchange differences on those monetary items are also recorded in OCI.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on

Foreign currency transactions are translated into the functional currency using the exchange rates at the date of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year end. Exchange differences arising on long-term foreign currency monetary items related to acquisition of a fixed asset are capitalized and depreciated over the remaining useful life of the asset. They are deferred in equity if they related to qualifying cash flow hedges and qualifying net investment in foreign operation. A monetary item for which settlement is neither planned nor likely to occur in the foreseeable future is considered as a part of the entity's net investment in that foreign operation.

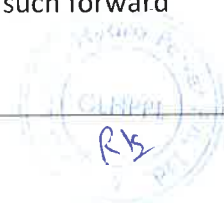
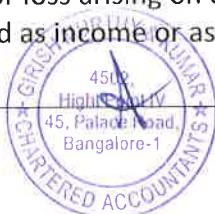
Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rate at the date when the fair value was determined. Translation difference on assets and liabilities carried at fair value are reported as part of the fair value gain or loss. For example, translation difference on non-monetary assets and liabilities such as equity instruments held at fair value through profit or loss are recognised in profit or loss as part of the fair value gain or loss and translation differences on non-monetary assets such as equity investments classified as FVOCI are recognised on other comprehensive income.

Exchange differences pertaining to long term foreign currency loans obtained or re-financed on or after 1 April 2015:

The exchange differences pertaining to long term foreign currency working capital loans obtained or re-financed on or after 1 April 2015 is charged off or credited to profit & loss account under Ind AS.

Forward Exchange Contracts not intended for trading or speculations purposes

The premium or discount arising at the inception of forward exchange contracts is amortized and recognized as an expense / income over the life of the contract. Exchange differences on such contracts, except the contracts which are long-term foreign currency monetary items, are recognized in the Statement of profit and loss in the year in which the exchange rates change. Any profit or loss arising on cancellation or renewal of such forward exchange contract is also recognized as income or as expense for the year.



Borrowing cost

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing costs.

Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash generating units' (CGUs) net selling price and its value in use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining net selling price, recent market transactions are taken into account, if available. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.

The Company bases its impairment calculation on detailed budgets and forecast calculations, which are prepared separately for each of the Company's CGUs to which the individual assets are allocated. These budgets and forecast calculations generally cover a period of five years. For longer periods, a long-term growth rate is calculated and applied to project future cash flows after the fifth year. To estimate cash flow projections beyond periods covered by the most recent budgets/forecasts, the Company extrapolates cash flow projections in the budget using a steady or declining growth rate for subsequent years, unless an increasing rate can be justified. In any case, this growth rate does not exceed the long-term average growth rate for the products, industries, or country or countries in which the entity operates, or for the market in which the asset is used.

Impairment losses of continuing operations, including impairment on inventories, are recognised in the statement of profit and loss, except for properties previously revalued with the revaluation surplus taken to OCI. For such properties, the impairment is recognised in OCI up to the amount of any previous revaluation surplus. After impairment, depreciation is provided on the revised carrying amount of the asset over its remaining useful life.

For assets excluding goodwill, an assessment is made at each reporting date to determine whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If such indication exists, the Company estimates the asset's or CGU's recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. The reversal is limited so that the carrying amount



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of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in the statement of profit or loss unless the asset is carried at a revalued amount, in which case, the reversal is treated as a revaluation increase.

Goodwill (if available) is tested for impairment annually as at 31 December and when circumstances indicate that the carrying value may be impaired. Impairment is determined for goodwill by assessing the recoverable amount of each CGU (or group of CGUs) to which the goodwill relates. When the recoverable amount of the CGU is less than its carrying amount, an impairment loss is recognised. Impairment losses relating to goodwill cannot be reversed in future periods.

Intangible assets with indefinite useful lives (if available) are tested for impairment annually as at 31 December at the CGU level, as appropriate, and when circumstances indicate that the carrying value may be impaired.

Provisions, Contingent liabilities, Contingent assets, and Commitments

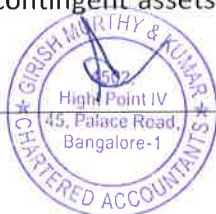
Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost."

Contingent liability is disclosed in the case of:

- A present obligation arising from past events, when it is not probable that an outflow of resources will not be required to settle the obligation
- A present obligation arising from past events, when no reliable estimate is possible
- A possible obligation arising from past events, unless the probability of outflow of resources is remote

Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each balance sheet date.



Retirement and other Employee Benefits

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods. Past service costs are recognised in profit or loss on the earlier of:

- i) The date of the plan amendment or curtailment, and
- ii) The date that the Company recognises related restructuring costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset. The Company recognises the following changes in the net defined benefit obligation as an expense in the statement of profit and loss:

- i) Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- ii) Net interest expense or income.

Short term employee benefits

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short—term employee benefit. The company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The company treats accumulated leave expected to be carried forward beyond twelve months, as long—term employee benefit for measurement purposes. Such long—term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year—end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

The company presents the leave as a current liability in the balance sheet, to the extent it does not have an unconditional right to defer its settlement for 12 months after the reporting date. Where company has the unconditional legal and contractual right to defer the settlement for a period beyond 12 months, the same is presented as non—current liability.

Defined benefit plans

Gratuity is a defined benefit scheme which is funded through policy taken from Life insurance corporation of India and Liability (net of fair value of investment in LIC) is provided for on the basis of an actuarial valuation on projected unit credit method made at the end of each financial year. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days salary (based on last drawn basic salary) for



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Notes to financial statements for the year ended 31st March 2018

each completed year of service. The cost of providing benefits under the scheme is determined on the basis of actuarial valuation under projected unit credit (PUC) method.

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

Past service costs are recognised in profit or loss on the earlier of:

- a. The date of the plan amendment or curtailment, and
- b. The date that the Company recognises related restructuring costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset. The Company recognises the following changes in the net defined benefit obligation as an expense in the statement of profit and loss:

- a. Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- b. Net interest expense or income

Long term employee benefits

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related services are recognised as a liability at the present value of the defined benefit obligation at the balance sheet date.

Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial assets

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Group commits to purchase or sell the asset.

Subsequent measurement



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Notes to financial statements for the year ended 31st March 2018

For purposes of subsequent measurement, financial assets are classified in four categories:

- a. Debt instruments at amortised cost
- b. Debt instruments at fair value through other comprehensive income (FVTOCI)
- c. Debt instruments, derivatives and equity instruments at fair value through profit or loss (FVTPL)
- d. Equity instruments measured at fair value through other comprehensive income (FVTOCI)

Debt instruments at amortised cost: A 'debt instrument' is measured at the amortised cost if both the following conditions are met:

- a. The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- b. Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit or loss. The losses arising from impairment are recognised in the profit or loss. This category generally applies to trade and other receivables.

Debt instrument at FVTOCI: A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- a) The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- b) The asset's contractual cash flows represent SPPI.

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the other comprehensive income (OCI). However, the group recognizes interest income, impairment losses & reversals and foreign exchange gain or loss in the P&L. On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to P&L. Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.

Debt instrument at FVTPL: FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL.

In addition, the Company may elect to designate a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch'). The group has not designated any debt instrument as at FVTPL.



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Notes to financial statements for the year ended 31st March 2018

Debt instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Equity investments: All equity investments in scope of Ind AS 109 are measured at fair value. Equity instruments which are held for trading and contingent consideration recognised by an acquirer in a business combination to which Ind AS103 applies are classified as at FVTPL. For all other equity instruments, the group may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The group makes such election on an instrument-by-instrument basis. The classification is made on initial recognition and is irrevocable.

If the company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to P&L, even on sale of investment. However, the company may transfer the cumulative gain or loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognised (i.e. removed from the balance sheet) when:

- a. The rights to receive cash flows from the asset have expired, or
- b. The company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the company has transferred substantially all the risks and rewards of the asset, or (b) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the company continues to recognise the transferred asset to the extent of the company's continuing involvement. In that case, the company also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the company could be required to repay.

Impairment of financial assets



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Notes to financial statements for the year ended 31st March 2018

In accordance with Ind AS 109, the company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- a) Financial assets that are debt instruments, and are measured at amortised cost e.g., loans, debt securities, deposits, trade receivables and bank balance
- b) Financial assets that are debt instruments and are measured as at FVTOCI
- c) Lease receivables under Ind AS 17
- d) Trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 11 and Ind AS 18
- e) Loan commitments which are not measured as at FVTPL
- f) Financial guarantee contracts which are not measured as at FVTPL

The company follows 'simplified approach' for recognition of impairment loss allowance on;

- a) Trade receivables or contract revenue receivables; and
- b) All lease receivables resulting from transactions within the scope of Ind AS 17

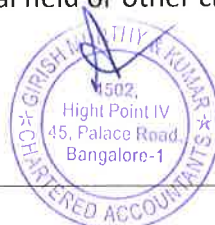
The application of simplified approach does not require the Company to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and risk exposure, the company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12-month ECL.

Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12-month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date.

ECL is the difference between all contractual cash flows that are due to the company in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- a) All contractual terms of the financial instrument (including prepayment, extension, call and similar options) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument
- b) Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms



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Notes to financial statements for the year ended 31st March 2018

As a practical expedient, the Company uses a provision matrix to determine impairment loss allowance on portfolio of its trade receivables. The provision matrix is based on its historically observed default rates over the expected life of the trade receivables and is adjusted for forward-looking estimates. At every reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analysed. On that basis, the Company estimates the following provision matrix at the reporting date:

ECL impairment loss allowance (or reversal) recognized during the period is recognized as income/ expense in the statement of profit and loss (P&L). This amount is reflected under the head 'other expenses' in the P&L. The balance sheet presentation for various financial instruments is described below:

- a) Financial assets measured as at amortised cost, contractual revenue receivables and lease receivables: ECL is presented as an allowance, i.e., as an integral part of the measurement of those assets in the balance sheet. The allowance reduces the net carrying amount. Until the asset meets write-off criteria, the company does not reduce impairment allowance from the gross carrying amount.
- b) Loan commitments and financial guarantee contracts: ECL is presented as a provision in the balance sheet, i.e. as a liability.
- c) Debt instruments measured at FVTOCI: Since financial assets are already reflected at fair value, impairment allowance is not further reduced from its value. Rather, ECL amount is presented as 'accumulated impairment amount' in the OCI.

For assessing increase in credit risk and impairment loss, the company combines financial instruments on the basis of shared credit risk characteristics with the objective of facilitating an analysis that is designed to enable significant increases in credit risk to be identified on a timely basis.

The company does not have any purchased or originated credit-impaired (POCI) financial assets, i.e., financial assets which are credit impaired on purchase/ origination.

Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.



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Notes to financial statements for the year ended 31st March 2018

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss.

Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the group that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments. Gains or losses on liabilities held for trading are recognised in the profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ loss are not subsequently transferred to P&L. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit or loss. The company has not designated any financial liability as at fair value through profit and loss.

Loans and borrowings : This is the category most relevant to the company. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit and loss. This category generally applies to borrowings.

Reclassification of financial assets



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Notes to financial statements for the year ended 31st March 2018

The company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassification is made for financial assets which are equity instruments and financial liabilities. For financial assets which are debt instruments, a reclassification is made only if there is a change in the business model for managing those assets. Changes to the business model are expected to be infrequent. The company's senior management determines change in the business model as a result of external or internal changes which are significant to the company's operations. Such changes are evident to external parties. A change in the business model occurs when the company either begins or ceases to perform an activity that is significant to its operations. If the company reclassifies financial assets, it applies the reclassification prospectively from the reclassification date which is the first day of the immediately next reporting period following the change in business model. The group does not restate any previously recognised gains, losses (including impairment gains or losses) or interest.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

Derivative financial instruments

The Company uses derivative financial instruments, such as forward currency contracts, interest rate swaps and forward commodity contracts, to hedge its foreign currency risks, interest rate risks and commodity price risks, respectively. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. Any gains or losses arising from changes in the fair value of derivatives are taken directly to profit or loss.

Cash and Cash Equivalent

Cash and cash equivalent in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

Foreign currencies

The financial statements are presented in INR, which is also the company's functional currency.



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Notes to financial statements for the year ended 31st March 2018

Transactions in foreign currencies are initially recorded by the Company at their respective functional currency spot rates at the date the transaction first qualifies for recognition. However, for practical reasons, the company uses an average rate if the average approximates the actual rate at the date of the transaction.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of the following:

- ▶ Exchange differences arising on monetary items that forms part of a reporting entity's net investment in a foreign operation are recognised in profit or loss in the separate financial statements of the reporting entity or the individual financial statements of the foreign operation, as appropriate. In the financial statements that include the foreign operation and the reporting entity (e.g., consolidated financial statements when the foreign operation is a subsidiary), such exchange differences are recognised initially in OCI. These exchange differences are reclassified from equity to profit or loss on disposal of the net investment.
- ▶ Exchange differences arising on monetary items that are designated as part of the hedge of the Group's net investment of a foreign operation. These are recognised in OCI until the net investment is disposed of, at which time, the cumulative amount is reclassified to profit or loss.
- ▶ Tax charges and credits attributable to exchange differences on those monetary items are also recorded in OCI.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognised in OCI or profit or loss are also recognised in OCI or profit or loss, respectively).

Fair value measurement

The Company measures financial instruments, such as, derivatives at fair value at each balance sheet date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- a) In the principal market for the asset or liability, or



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Notes to financial statements for the year ended 31st March 2018

b) In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities

Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The Company's Valuation Committee determines the policies and procedures for both recurring fair value measurement, such as derivative instruments and unquoted financial assets measured at fair value, and for non-recurring measurement, such as assets held for distribution in discontinued operations. The Valuation Committee comprises of the head of the investment properties segment, heads of the Company's internal mergers and acquisitions team, the head of the risk management department, financial controllers and chief finance officer.

External valuers are involved for valuation of significant assets, such as properties and unquoted financial assets, and significant liabilities, such as contingent consideration. Involvement of external valuers is decided upon annually by the Valuation Committee after discussion with and approval by the Company's Audit Committee. Selection criteria include market knowledge, reputation, independence and whether professional standards are maintained. Valuers are normally rotated every three years. The Valuation Committee



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decides, after discussions with the Group's external valuers, which valuation techniques and inputs to use for each case.

At each reporting date, the Valuation Committee analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the Company's accounting policies. For this analysis, the Valuation Committee verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation to contracts and other relevant documents.

The Valuation Committee, in conjunction with the Company's external valuers, also compares the change in the fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

On an interim basis, the Valuation Committee and the Company's external valuers present the valuation results to the Audit Committee and the Group's independent auditors. This includes a discussion of the major assumptions used in the valuations.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

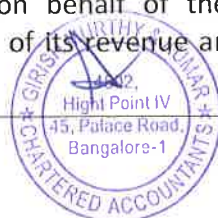
- a) Disclosures for valuation methods, significant estimates and assumptions
- b) Contingent consideration
- c) Quantitative disclosures of fair value measurement hierarchy
- d) Investment in unquoted equity shares (discontinued operations)

Revenue recognition

Revenue from sale of energy is recognized on accrual basis in accordance with the provisions of the Power Purchase Agreement (PPA), after Commercial Operation Date and includes unbilled revenue accrued up to the end of the accounting year. Revenue from energy units sold on a merchant basis is recognised in accordance with billings made to customers based on the units of energy delivered and the rate agreed with the customers.

The Claims for delayed payment charges and any other claims, which the Company is entitled to under the PPAs, are accounted for in the year of acceptance.

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government. The Company has concluded that it is the principal in all of its revenue arrangements since it is the primary



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Notes to financial statements for the year ended 31st March 2018

obligor in all the revenue arrangements as it has pricing latitude and is also exposed to inventory and credit risks.

The specific recognition criteria described below must also be met before revenue is recognised.

Interest income:

For all debt instruments measured either at amortised cost or at fair value through other comprehensive income, interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortised cost of a financial liability. When calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses. Interest income is included in other income in the statement of profit and loss.

Dividends: Revenue is recognised when the Company's right to receive the payment is established, which is generally when shareholders approve the dividend.

Taxes on income

Current income tax

Tax expense comprises current and deferred tax.

Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act, 1961

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.

Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2018

Deferred tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- a) When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss
- b) In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future

Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised, except:

- a) When the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss
- b) In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

Tax benefits acquired as part of a business combination, but not satisfying the criteria for separate recognition at that date, are recognised subsequently if new information about facts and circumstances change. Acquired deferred tax benefits recognised within the measurement period reduce goodwill related to that acquisition if they result from new information obtained about facts and circumstances existing at the acquisition date. If the carrying amount of goodwill is zero, any remaining deferred tax benefits are recognised in OCI/ capital reserve depending on the principle explained for bargain purchase gains. All other acquired tax benefits realised are recognised in profit or loss.

Sales/ value added taxes paid on acquisition of assets or on incurring expenses

Expenses and assets are recognised net of the amount of sales/ value added taxes paid, except:

► When the tax incurred on a purchase of assets or services is not recoverable from the taxation authority, in which case, the tax paid is recognised as part of the cost of acquisition of the asset or as part of the expense item, as applicable

► When receivables and payables are stated with the amount of tax included

The net amount of tax recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the balance sheet.

Minimum Alternate Tax (MAT) paid in a year is charged to the Statement of profit and loss as current tax. The Company recognizes MAT credit available as an asset only to the extent that there is convincing evidence that the Company will pay normal income tax during the specified period, i.e., the period for which MAT credit is allowed to be carried forward. In the year in which the Company recognizes MAT credit as an asset in accordance with the Guidance Note on Accounting for Credit Available in respect of Minimum Alternative Tax under the Income-tax Act, 1961 issued by the Institute of Chartered Accountants of India, the said asset is created by way of credit to the Statement of profit and loss and shown as "MAT Credit Entitlement." The Company reviews the "MAT credit entitlement" asset at each reporting date and writes down the asset to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period.

Earning per share

Basic Earnings Per Share is calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period.

For the purpose of calculating Diluted Earnings Per Share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

Significant accounting judgments, estimates and assumptions:

The preparation of the company's financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the company. Such changes are reflected in the assumptions when they occur.

Taxes

Deferred tax assets are recognized for unused tax losses to the extent that it is probable that taxable profit will be available against which the losses can be utilized. Significant management judgment is required to determine the amount of deferred tax assets that can be recognized, based upon the likely timing and the level of future taxable profits together with future tax planning strategies.

Contingencies

Contingent liabilities may arise from the ordinary course of business in relation to claims against the Company, including legal, contractor, land access and other claims. By their nature, contingencies will be resolved only when one or more uncertain future events occur or fail to occur. The assessment of the existence, and potential quantum, of contingencies inherently involves the exercise of significant judgment and the use of estimates regarding the outcome of future events.

Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the DCF model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

18. Contingent Liability-

Particulars	31 st March, 2018	31 st March, 2017
Contingent Liability	NIL	NIL

19. Capital commitments/ Other commitments:

Estimated amount of contracts remaining to be executed on capital account not provided for, net of advances is Rs. Nil (March'17 – Rs.1,66,82,508/-)

20. Employee Benefits:

a) Defined contribution plans

During the year ended **31 March 2018**, the company has recognized Rs. 65,783/- (**31 March 2017**: Rs. 56,258/-) understatement of profit and loss as under the following defined contribution plans.

	Amount in INR	
	2017-18	2016-17
benefits (contribution to):		
Provident and other fund	41112	34986
Superannuation fund	24671	21272
Total	65783	56258

b) Defined benefit plans

As per Actuarial Valuation as at 31st March, 2018
{Funded}

Particulars	Amount in INR	
	As at March 31, 2018	As at March 31, 2017
Plan assets at the year end, at fair value	315398	287854
Present value of benefit obligation at year end	-125165	-113407
Net assets/(liability) recognized in the balance sheet	190233	174447

Assumptions used in determining the present value obligation of the interest rate guarantee under the Deterministic Approach:

Particulars	As at March 31, 2018	As at March 31, 2017
Discount rate	7.10%	7.10%
Rate of salary increases	6.00%	6.00%
Withdrawal rate	5%	5%
Mortality	Indian Assured Lives	Indian Assured Lives
	Mortality (2006-08) (modified)Ult	Mortality (2006-08) (modified)Ult



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

The following tables summaries the components of net benefit expense recognised in the Statement of profit and loss for defined benefit plans/obligations:

Net employee benefit expense (recognized in Statement of profit and loss) for the year ended 31st March, 2018

Particulars	Amt in INR	
	Gratuity	
	2017-18	2016-17
Current Service Cost	-12710	-11109
Net interest on net defined liability	12407	13993
Actuarial (gain)/ loss on obligations	15486	-8116
Defined benefit costs	15183	-5232

Balance sheet

Particulars	Amt in INR	
	As at March 31, 2018	As at March 31, 2017
Defined benefit obligation	(125,165)	(113,407)
Fair value of plan assets	315,398	287,854
Plan asset / (liability)	190,233	174,447

Changes in the present value of the defined benefit obligation are as follows:

Particulars	Amt in INR	
	As at March 31, 2018	As at March 31, 2017
Opening defined benefit obligation	113,407	87,976
Interest cost	8,052	6,862
Current service cost	12,710	11,109
Acquisition credit	-	-
Benefits paid (including transfer)	-	-
Actuarial losses/ (gain) on obligation-experience & financial Assumptions	-9,004	7,460
Closing defined benefit obligation	125,165	113,407

Changes in the fair value of plan assets are as follows:

Particulars	Amt in INR	
	As at March 31, 2018	As at March 31, 2017
Opening fair value of plan assets	287,854	267,098



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2018

Acquisition Adjustment	-	-
Interest income on plan assets	20,459	20,855
Contributions by employer	603	557
Benefits paid (including transfer)	-	-
Return on plan assets greater/ (lesser) than discount rate	6482	(656)
Closing fair value of plan assets	315,398	287,854

The major category of plan assets as a percentage of the fair value of total plan assets is as follows:

Particulars	As at March 31, 2018 (%)	As at March 31, 2017 (%)
Investments with insurer managed funds	100	100

Experience adjustments for the current and previous years are as follows:

	Amt in INR	
	As at March 31, 2018	As at March 31, 2017
Defined benefit obligation	(125165)	(113,407)
Plan assets	315,398	287,854
Funded status	190233	174,447
Experience (loss) adjustment on plan liabilities	-	-
Experience gain/ (loss) adjustment on plan assets	-	-
Actuarial gain due to change in assumptions	-	-

The principal assumptions used in determining gratuity obligation for the Company's plans are shown below:

Particulars	Gratuity	
	31-Mar-18	31-Mar-17
Discount rate (in %)	7.10%	7.10%
Salary Escalation (in %)	6.00%	6.00%
Expected rate of return on assets	9.40%	9.40%
Attrition rate (in %)	5.00%	5.00%

A quantitative sensitivity analysis for significant assumption as at 31 March 2018 is as shown below:



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2018
Gratuity Plan

Assumptions	Mar-18		Mar-17		Mar-18		Mar-17	
	Discount rate		Discount rate		Future salary increases		Attrition rate	
Sensitivity Level	1% increase	1% decrease	1% increase	1% decrease	1% increase	1% decrease	1% increase	1% decrease
Impact on defined benefit obligation	(12,507)	14,715	(11,869)	14,073	14,819	(12,097)	1,968	(1,477)

The sensitivity analyses above have been determined based on a method that extrapolates the impact on defined benefit obligation as a result of reasonable changes in key assumptions occurring at the end of the reporting period.

Expected contribution to post employment benefit plans for the year ending March 2019 are INR 6,838 (March 31, 2018 is INR 6,838/-)

The average duration of the defined benefit plan obligation at the end of the reporting period is 10 years (31 March 2017: 10years).

Liability towards Leave Encashment based on Actuarial valuation amounts to Rs. 208,490/- as on 31st March, 2018 (March 31, 2017 INR 208,490)

21. Earnings Per Share

Basic EPS amounts are calculated by dividing the profit for the year attributable to equity holders of the parent by the weighted average number of Equity shares outstanding during the year.

Particulars	31 st March 2018	31 st March 2017
Nominal value of Equity Shares(INR Per share)	10	10
Total No. of Equity Shares outstanding at the beginning of the Period/Year	10,000	10,000
Total No. of Equity Shares outstanding at the end of the Period/Year	10,000	10,000
Weighted average No. of Equity shares for Basic earnings per Share	10,000	10,000
Profit as per Profit and loss Account	(57,289,743)	(45,480,653)
Less: Dividend on Preference shares (including tax thereon)	-	-
Profit/ (Loss) for Earning per share	(57,289,743)	(45,480,653)
Earnings per Share (EPS)	(5728.97)	(4548.07)



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

22. Related Party Disclosures

Holding of GMR Londa Hydropower Pvt. Limited	GMR GENERATION ASSETS LIMITED GMR INFRASTRUTURE LIMITED GMR ENTERPRISES PRIVATE LIMITED
Subsidiary Companies of GMR Londa Hydropower Pvt. Limited	None
Associate Companies of GMR Londa Hydropower Pvt. Limited	None
Joint Ventures of GMR Londa Hydropower Pvt. Limited	None
Fellow Subsidiaries	GMR Sports Private Limited GMR League Games Private Limited GMR Infratech Private Limited Cadence Enterprises Private Limited PHL Infrastructure Finance Company Private Limited Vijay Nivas Real Estates Private Limited Fabcity Properties Private Limited Kondampeta Properties Private Limited Hyderabad Jabilli Properties Private Limited Leora Real Estates Private Limited Pashupati Artex Agencies Private Limited Ravivarma Realty Private Limited GMR Solar Energy Private Limited Rajam Enterprises Private Limited Grandhi Enterprises Private Limited Ideaspace Solutions Private Limited National SEZ Infra Services Private Limited Kakinada Refinery and Petrochemicals Private Limited Corporate Infrastructure Services Private Limited GMR Bannerghatta Properties Private Limited Kirthi Timbers Private Limited AMG Healthcare Destination Private Limited GMR Holding (Malta) Limited GMR Infrastructure (Malta) Limited GMR Holdings (Overseas) Limited GMR Holdings (Mauritius) Limited Crossridge Investments Limited Interzone Capital Limited GMR Holdings Overseas (Singapore) Pte Limited GMR Business & Consultancy LLP GMR Energy Limited (GEL) GMR Power Corporation Limited (GPCL) GMR Vemagiri Power Generation Limited (GVPGL) GMR (Badrinath) Hydro Power Generation Private Limited (GBHPL) GMR Mining & Energy Private Limited (GMEL) GMR Kamalanga Energy Limited (GKEL) Himtal Hydro Power Company Private Limited (HHPPL)



GMR Londa Hydropower Private LimitedNotes to financial statements for the year ended 31st March 2018

GMR Energy (Mauritius) Limited (GEML)
GMR Lion Energy Limited (GLEL)
GMR Upper Karnali Hydropower Limited (GUKPL)
GMR Energy Trading Limited (GETL)
GMR Consulting Services Private Limited (GCSPL)
GMR Coastal Energy Private Limited (GCEPL)
GMR Bajoli Holi Hydropower Private Limited (GBHHPL)
GMR Londa Hydropower Private Limited (GLHPPL)
GMR Kakinada Energy Private Limited (GKEPL)
GMR Energy (Cyprus) Limited (GECL)
GMR Energy (Netherlands) B.V. (GENBV)
PT Dwikarya Sejati Utama (PTDSU)
PT Duta Sarana Internusa (PTDSI)
PT Barasentosa Lestari (PTBSL)
SJK Powergen Limited (SJK)
PT Unsoco (PT)
GMR Warora Energy Limited (Formerly EMCO Energy Limited)
Indo Tausch Trading DMCC (ITTD)
GMR Maharashtra Energy Limited (GMAEL)
GMR Bundelkhand Energy Private Limited (GBEPL)
GMR Rajam Solar Power Private Limited (formerly known as GMR Uttar Pradesh Energy Private Limited (GUPEPL)
GMR Hosur Energy Limited (GHOEL)
GMR Gujarat Solar Power Private Limited (GGSPPL)
Karnali Transmission Company Private Limited (KTCPL)
Marsyangdi Transmission Company Private Limited (MTCPL)
GMR Indo-Nepal Energy Links Limited (GINELL)
GMR Indo-Nepal Power Corridors Limited (GINPCL)
GMR Generation Assets Limited (formerly known as GMR Renewable Energy Limited (GREEL))
GMR Energy Projects (Mauritius) Limited (GEPML)
GMR Infrastructure (Singapore) Pte Limited (GISPL)
GMR Coal Resources Pte Limited (GCRPL)
GMR Power Infra Limited (GPIL)
GMR Highways Limited (GMRHL)
GMR Tambaram Tindivanam Expressways Limited (GTTEPL)
GMR Tuni Anakapalli Expressways Limited (GTAEPL)
GMR Ambala Chandigarh Expressways Private Limited (GACEPL)
GMR Pochanpalli Expressways Limited (GPEPL)
GMR Hyderabad Vijayawada Expressways Private Limited (GHVEPL)
GMR Chennai Outer Ring Road Private Limited (GCORRPL)



GMR Londa Hydropower Private Limited**Notes to financial statements for the year ended 31st March 2018**

GMR Kishangarh Udaipur Ahmedabad Expressways Limited (GKUAEL)
GMR Highways Projects Private Limited (GHPPL)
GMR Hyderabad International Airport Limited (GHIAL)
Gateways for India Airports Private Limited (GFIAL)
Hyderabad Airport Security Services Limited (HASSL)
GMR Hyderabad Airport Resource Management Limited (GHARML)
GMR Hyderabad Aerotropolis Limited (HAPL)
GMR Hyderabad Aviation SEZ Limited (GHASL)
GMR Aerospace Engineering Limited (GAEL) (formerly known as MAS GMR Aerospace Engineering Company Limited)
GMR Aero Technic Limited (GATL) (formerly known as MAS GMR Aero Technic Limited (MGATL))
Hyderabad Duty Free Retail Limited (HDFRL)
GMR Airport Developers Limited (GADL)
GADL International Limited (GADLIL)
GADL (Mauritius) Limited (GADLML)
GMR Hotels and Resorts Limited (GHRL)
GMR Hyderabad Airport Power Distribution Limited (GHAPDL)
Delhi International Airport Private Limited (DIAL)
Delhi Aerotropolis Private Limited (DAPL)
Delhi Duty Free Services Private Limited (DDFS)
Delhi Airport Parking Services Private Limited (DAPSL)
GMR Airports Limited (GAL)
GMR Airport Global Limited (GAGL)
GMR Airports (Mauritius) Limited (GALM)
GMR Aviation Private Limited (GAPL)
Raxa Security Services Limited (Raxa)
GMR Krishnagiri SEZ Limited (GKSEZ)
Advika Properties Private Limited (APPL)
Aklima Properties Private Limited (AKPPL)
Amartya Properties Private Limited (AMPPL)
Baruni Properties Private Limited (BPPL)
Bougainvillea Properties Private Limited (BOPPL)
Camelia Properties Private Limited (CPPL)
Deepesh Properties Private Limited (DPPL)
Eila Properties Private Limited (EPPL)
Gerbera Properties Private Limited (GPL)
Lakshmi Priya Properties Private Limited (LPPPL)
Honeysuckle Properties Private Limited (HPPL)
Idika Properties Private Limited (IPPL)
Krishnapriya Properties Private Limited (KPPL)
Larkspur Properties Private Limited (LAPPL)
Nadira Properties Private Limited (NPPL)
Padmapriya Properties Private Limited (PAPPL)
Prakalpa Properties Private Limited (PPPL)



GMR Londa Hydropower Private Limited**Notes to financial statements for the year ended 31st March 2018**

	Purnachandra Properties Private Limited (PUPPL)
	Shreyadita Properties Private Limited (SPPL)
	Pranesh Properties Private Limited (PRPPL)
	Sreepa Properties Private Limited (SRPPL)
	Radhapriya Properties Private Limited (RPPL)
	Asteria Real Estates Private Limited (AREPL)
	GMR Hosur Industrial City Private Limited (GHICL)
	Namitha Real Estates Private Limited (NREPL)
	Honey Flower Estates Private Limited (HFEPL)
	GMR Hosur EMC Limited (GHEMCL)
	GMR SEZ and Port Holdings Limited (GSPHL)
	East Godavari Power Distribution Company Private Limited (EGPDCPL)
	Suzone Properties Private Limited (SUPPL)
	GMR Utilities Private Limited (GUPL)
	Lilliam Properties Private Limited (LPPL)
	GMR Corporate Affairs Private Limited (GCAPL)
	Dhruvi Securities Private Limited (DSPL)
	Kakinada SEZ Limited (KSL)
	GMR Business Process and Services Private Limited (GBPSPL)
	GMR Infrastructure (Mauritius) Limited (GIML)
	GMR Infrastructure (Cyprus) Limited (GICL)
	GMR Infrastructure Overseas Limited (GIOL)
	GMR Infrastructure (UK) Limited (GIUL)
	GMR Infrastructure (Global) Limited (GIGL)
	GMR Energy (Global) Limited (GEGL)
	Kakinada Gateway Port Limited (KGPL)
	GMR Goa International Airport Limited (GGIAL)
	GMR SEZ Infra Services Limited (GSISL)
	GMR Infrastructure (Overseas) Limited (GIOL)
	GMR Infra Developers Limited (GIDL)
Enterprises where significant influence exists	Nil
Enterprises where key management personnel and their relative exercise significant influence	None
Key Management Personnel	Harvinder Manocha
	Rajib Misra
	G. Subba rao



GMR Londa Hydropower Private LimitedNotes to financial statements for the year ended 31st March 2018**Related party transactions**

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year and the closing balance as on 31st March 2018.

A) Summary of transactions with the above related parties is as follows

(Amount in Rs)

Particulars	31 st March 2018	31 st March 2017
ICD refunded to GEL	-	349,575,582
ICD received from GGAL	-	80,750,582
ICD received from Dhruvi Securities	-	299,700,000
GMR Power Corporation Limited – ICD received		
GMR Corporate Affairs — Rent of Skip House	43,125	172,375
GMR Holdings – Logo Fees	1,120	1,050
GMR Holdings – EDLI Charges	900	-
GMR Power Corporation Limited-Intt on ICD	3,500,000	4,500,000
GMR Bundelkhand Energy Pvt Ltd-Intt on ICD	15,795,000	17,423,433
Dhruvi Securities -Intt on ICD	36,612,665	30,590,901
GMR AEROSTRUCTURE SERVICES LTD (GASSL) – Intt on ICD	121,293	-

B) Balance as on 31st March, 2018 as under for following related parties.

(Amount in Rs)

Name of the company	31 st March, 2018	31 st March, 2017
GMR Power Corporation Limited (GPCL) – Int. on ICD receivable	900,000	-
GMR Generation Asset Limited (GGAL)(Formerly GMR Renewable Energy Limited (GREEL)) - Share capital	100,000	-
GMR AEROSTRUCTURE SERVICES LTD (GASSL) – ICD	361,405,309	-
GMR Power Corporation Limited – ICD	50,000,000	50,000,000
GMR Bundelkhand Energy Pvt Ltd – ICD	162,000,000	162,000,000
Dhruvi Securities- ICD	-	299,700,000
GMR GENERATION ASSETS LIMITED (earlier known as GMR Renewable Energy Ltd.)- ICD	91,410,582	80,750,582
GMR Corporate Affairs – Other current liabilities	158,125	115,000
GMR Enterprise Pvt. Ltd.- Other current liabilities	1,120	1,050
GMR Enterprise Pvt. Ltd. - Loans and adv.	-	900
GMR Power Corporation Limited-Intt on ICD	3,150,000	4,666,438
GMR AEROSTRUCTURE SERVICES LTD (GASSL) - Interest on ICD	109,164	-
GMR Bundelkhand Energy Pvt Ltd-Intt on ICD	34,443,438	18,664,237
Dhruvi Securities -Intt on ICD	288,173.00	27,531,811
GMR Varalakshmi Foundation- REIMB OF CSR ACTIVITIES EXPS F/M JAN'15	1,267,967	1,267,967

No compensation has been provided to key management personnel.



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2018

Disclosures on Financial instruments

This section gives an overview of the significance of financial instruments for the Group and provides additional information on balance sheet items that contain financial instruments.

The details of significant accounting policies, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised in respect of each class of financial asset, financial liability and equity instrument are disclosed in accounting policies, to the financial statements.

(a) Financial assets and liabilities

The following tables presents the carrying value and fair value of each category of financial assets and liabilities as at March 31, 2018 and March 31, 2017.

As at March 31, 2018

(Rs.)

Particulars	Fair value through consolidated statement of profit or loss	Derivative instruments not in hedging relationship	Amortised cost	Total Carrying value	Total Fair value
Financial assets					
(i) Cash and cash equivalents	-	-	137,597	137,597	137,597
Total	-	-	137,597	137,597	137,597
Financial liabilities					
(i) Borrowings	-	-	664,815,891	664,815,891	664,815,891
(ii) Other financial liabilities	-	-	39,425,260	39,425,260	39,425,260
Total	-	-	704,241,151	704,241,151	704,241,151

As at March 31, 2017

Particulars	Fair value through consolidated statement of profit or loss	Derivative instruments not in hedging relationship	Amortised cost	Total Carrying value	Total Fair value
Financial assets					
(i) Loans	-	-	28,665	28,665	28,665



GMR Londa Hydropower Private Limited**Notes to financial statements for the year ended 31st March 2018**

(ii) Cash and cash equivalents	-	-	143,634	143,634	143,634
Total	-	-	172,299	172,299	172,299
Financial liabilities					
(i) Borrowings	-	-	592,450,582	592,450,582	592,450,582
(ii) Other financial liabilities	-	-	52,350,347	52,350,347	52,350,347
Total	-	-	644,800,929	644,800,929	644,800,929

Financial risk management objectives and policies

In the course of its business, the Company is exposed primarily to fluctuations in foreign currency exchange rates, interest rates, equity prices, liquidity and credit risk, which may adversely impact the fair value of its financial instruments. The Company has a risk management policy which not only covers the foreign exchange risks but also other risks associated with the financial assets and liabilities such as interest rate risks and credit risks. The risk management policy is approved by the Board of Directors. The risk management framework aims to:

- (i) create a stable business planning environment by reducing the impact of currency and interest rate fluctuations on the Company's business plan.
- (ii) achieve greater predictability to earnings by determining the financial value of the expected earnings in advance.

Market risk

Market risk is the risk of any loss in future earnings, in realisable fair values or in future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in interest rates, foreign currency exchange rates, liquidity and other market changes. Future specific market movements cannot be normally predicted with reasonable accuracy.

Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss.

Financial instruments and cash deposits- Credit risk from balances with banks and financial institutions is managed by the company's treasury department in accordance with the company's policy. Investments of surplus funds are made only with approved counterparties and within credit limits assigned to each counterparty. Counterparty credit limits are reviewed by the company's Board of Directors on an annual basis, and may be updated throughout the year subject to approval of the company's Finance Committee. The limits are set to minimize the concentration of risks and therefore mitigate financial loss through counterparty's potential failure to make payments.



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2018

23. Liquidity risk

The Company monitors its risk of a shortage of funds using a liquidity planning tool. The Company's objective is to maintain a balance between continuity of funding and flexibility through the use of bank overdrafts, bank loans. The Company's policy is that not more than 0% of borrowings should mature in the next 12-month period.

The table below summaries the maturity profile of the Company's financial liabilities based on contractual undiscounted payments

	On demand	Less than 3 months	3 to 12 months	1 to 5 years	> 5 years	Total
	INR	INR	INR	INR	INR	INR
Year Ended on 31/3/2018						
Borrowings			664,815,891			664,815,891
Other financial liabilities			39,425,260			39,425,260
						704,241,151
Year Ended on 31/3/2017						
Borrowings			592,450,582			592,450,582
Other financial liabilities			52,350,346			52,350,346
						644,800,928

24. The Company has entered into certain cancelable operating lease agreements mainly for office premises. The lease rentals considered under Capital Work in Progress for the period as per the agreement are as follows:

Particulars	For year ended 31 st March 2018	For year ended 31 st March 2017
Lease Rentals under cancelable leases	57,875	57,500
Lease Rentals under non-cancelable leases	-	-

25. Expenditure in Foreign Currency – Nil

26. Deferred Tax Assets and Deferred Tax Liability have not been recognized in financials as there is no timing difference.

27. Pending Litigations: The Company does not have any pending litigations which would impact its financial position.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

28. Foreseeable losses: The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses

29. There are no micro and small enterprises to which the company owes dues which are outstanding for more than 45 days as at 31st March 2018 and 31st March 2017. This information as required to be disclosed under the Micro Small and Medium Enterprises Development Act 2006 has been determined to the extent such parties have been identified on the basis of information available with the company.

30. Segment Reporting

The company is engaged primarily in the business of setting and running of Power Plants. As the basic nature of the activities is governed by the same set of risk and returns these have been grouped as a single business segment. Accordingly, separate primary and secondary segment reporting disclosures as envisaged in Accounting Standard (Ind AS-108) on Segmental Reporting issued by the ICAI are not applicable to the present activities of the company.

31. Fair Value

The carrying amount of all financial assets and liabilities (except for those instruments carried at fair value) appearing in the financial statements is reasonable approximation of fair value.

32. Capital Management

For the purpose of the Company's capital management, capital includes issued equity capital, and all other equity reserves attributable to the equity holders of the parent. The primary objective of the Company's capital management is to maximize the shareholder value.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Company monitors capital using a gearing ratio, which is total debt divided by total capital plus net debt. The Company includes within total debt borrowings.



GMR Londa Hydropower Private Limited**Notes to financial statements for the year ended 31st March 2018**

Particulars	At 31 March 2018	At 31 March 2017
Borrowings	664,815,891	592,450,582
Trade payables		
Less: Cash and cash equivalents	137,597	143,634
Total debts	664,953,488	592,306,948
Capital Components		
share Capital	100,000	100,000
Equity	-	50,128,075
	107,417,818	
Total Capital	-107,317,818	- 50,028,075
Capital and net debt	557,635,670	542,278,873
Gearing ratio (%)	119%	109%

In order to achieve this overall objective, the Company's capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing loans and borrowing in the current period.

No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2018 and 31 March 2017.



33. Recent accounting pronouncements

a) New Indian Accounting Standard (Ind AS) issued but not yet effective

Ind AS 115 'Revenue from Contracts with Customers' was notified on 28 March 2018 and establishes a five-step model to account for revenue arising from contracts with customers. Under Ind AS 115, revenue is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

The new revenue standard will supersede all current revenue recognition requirements under Ind AS. This new standard requires revenue to be recognized when promised goods or services are transferred to customers in amounts that reflect the consideration to which the Company expects to be entitled in exchange for those goods or services. Adoption of the new rules could affect the timing of revenue recognition for certain transactions of the Company. Ind AS 115 is effective for the Company in the first quarter of fiscal 2019 and permits two possible methods of transition:

- (i) retrospectively to each prior reporting period presented in accordance with Ind AS 8 *Accounting Policies, Changes in Accounting Estimates and Errors*, with the option to elect certain practical expedients as defined within Ind AS 115 (the full retrospective method); or
- (ii) retrospectively with the cumulative effect of initially applying Ind AS 115 recognized at the date of initial application (1 April 2018) and providing certain additional disclosures as defined in Ind AS 115 (the modified retrospective method).

The Group continues to evaluate the available transition methods and its contractual arrangements. The ultimate impact on revenue resulting from the application of Ind AS 115 will be subject to assessments that are dependent on many variables, including, but not limited to, the terms of the contractual arrangements and the mix of business. The Company's considerations also include, but are not limited to, the comparability of its financial statements and the comparability within its industry from application of the new standard to its contractual arrangements. The Company has established an implementation team to implement Ind AS 115 related to the recognition of revenue from contracts with customers and it continues to evaluate the changes to accounting system and processes, and additional disclosure requirements that may be necessary.

Upon adoption the Company expects there to be a change in the manner that variable consideration in certain revenue arrangements is recognized from the current practice of recognizing such revenue as the services are performed and the variable consideration is earned to estimating the achievability of the variable conditions when the Company begins delivering services and recognizing that amount over the contractual period. The Company also expects a change in the manner that it recognizes certain incremental and fulfilment costs from expensing them as incurred to deferring and recognizing them over the contractual period. A reliable estimate of the quantitative impact of Ind AS 115 on the financial statements will only be possible once the implementation project has been completed.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

b) Amendments to Indian Accounting Standards (Ind AS) issued but not yet effective

The amendments to standards that are issued, but not yet effective, up to the date of issuance of the financial statements are disclosed below. The Company intends to adopt these standards, if applicable, when they become effective.

The Ministry of Corporate Affairs (MCA) has issued the Companies (Indian Accounting Standards) Amendment Rules, 2017 and Companies (Indian Accounting Standards) Amendment Rules, 2018 amending the following standard:

Amendments to Ind AS 12 - Recognition of Deferred Tax Assets for Unrealised Losses

The amendments clarify that an entity needs to consider whether tax law restricts the sources of taxable profits against which it may make deductions on the reversal of that deductible temporary difference. Furthermore, the amendments provide guidance on how an entity should determine future taxable profits and explain the circumstances in which taxable profit may include the recovery of some assets for more than their carrying amount.

Entities are required to apply the amendments retrospectively. However, on initial application of the amendments, the change in the opening equity of the earliest comparative period may be recognised in opening retained earnings (or in another component of equity, as appropriate), without allocating the change between opening retained earnings and other components of equity. Entities applying this relief must disclose that fact.

These amendments are effective for annual periods beginning on or after 1 April 2018. These amendments are not expected to have any impact on the company as the company has no deductible temporary differences or assets that are in the scope of the amendments.

Appendix B to Ind AS 21 Foreign Currency Transactions and Advance Consideration

The Appendix clarifies that, in determining the spot exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability relating to advance consideration, the date of the transaction is the date on which an entity initially recognises the non-monetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, then the entity must determine the transaction date for each payment or receipt of advance consideration.

Entities may apply the Appendix requirements on a fully retrospective basis. Alternatively, an entity may apply these requirements prospectively to all assets, expenses and income in its scope that are initially recognised on or after:

- (i) The beginning of the reporting period in which the entity first applies the Appendix, or
- (ii) The beginning of a prior reporting period presented as comparative information in the financial statements of the reporting period in which the entity first applies the Appendix.

The Appendix is effective for annual periods beginning on or after 1 April 2018. However, since the Company's current practice is in line with the Interpretation, the Company does not expect any effect on its financial statements.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2018

- 34.** The Previous year's figures have been re-grouped and reclassified, wherever necessary, to confirm to those of current year.

**For Girish Murthy & Kumar
Chartered Accountants**



A.V.Satish Kumar

Partner

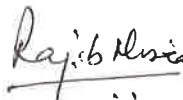
Membership no.: 26526

Firm Registration Number: 000934S

Place: New Delhi

Date: 20th April 2018

For and on behalf of the Board of directors



Rajib Misra

Director

DIN: 07820202

Place: New Delhi

Date: 20th April 2018



Harvinder Manocha

Director

DIN: 03272052